

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	440	-	1,014	1,910	-6	80	3,223	55	0
Cushing, Oklahoma	-	-	-	-	-	19	-	-	-
Natural Gas Liquids and LRGs	304	147	67	0	-	147	79	15	278
Pentanes Plus	31	0	1	21	-	5	37	3	10
Liquefied Petroleum Gases	273	147	66	-21	-	142	42	13	268
Ethane/Ethylene	122	0	0	-72	-	-29	0	0	79
Propane/Propylene	100	110	60	34	-	113	0	1	190
Normal Butane/Butylene	33	44	4	4	-	62	6	11	5
Isobutane/Isobutylene	18	-7	2	13	-	-5	36	0	-6
Other Liquids	-	-	0	267	-179	-14	29	1	72
Other Hydrocarbons/Oxygenates	-	-	0	0	107	6	100	1	0
Unfinished Oils	-	-	0	142	-	-23	94	0	72
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	124	-286	2	-164	0	0
Reformulated	-	-	0	85	-26	11	47	0	0
Conventional	-	-	0	40	-260	-9	-211	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,372	25	1,066	313	-3	-	26	4,753
Finished Motor Gasoline	-	1,669	3	535	313	-28	-	0	2,548
Reformulated	-	352	0	3	29	-5	-	0	388
Conventional	-	1,317	3	533	284	-24	-	0	2,161
Finished Aviation Gasoline	-	5	0	0	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	217	0	149	-	-4	-	0	371
Kerosene	-	4	0	0	-	1	-	0	3
Distillate Fuel Oil	-	875	7	362	-	-10	-	11	1,243
15 ppm sulfur and under	-	2	0	3	-	-1	-	0	6
Greater than 15 ppm to 500 ppm sulfur	-	664	6	317	-	-11	-	1	996
Greater than 500 ppm sulfur	-	210	1	42	-	1	-	10	241
Residual Fuel Oil ^e	-	54	6	-3	-	7	-	1	48
Less than 0.31 percent sulfur	-	0	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	50	4	-3	-	3	-	-	-
Petrochemical Feedstocks	-	39	0	-1	-	3	-	-	36
Naphtha for Petro. Feed. Use	-	30	0	-5	-	2	-	-	24
Other Oils for Petro. Feed. Use	-	9	0	4	-	1	-	-	13
Special Naphthas	-	6	1	0	-	0	-	0	7
Lubricants	-	14	2	20	-	2	-	4	30
Waxes	-	3	2	0	-	0	-	1	4
Petroleum Coke	-	149	-	-	-	-3	-	6	147
Marketable	-	102	1	-	-	-3	-	6	99
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	187	3	3	-	34	-	4	154
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	13	0	0	-	-5	-	0	18
Total	744	3,519	1,107	3,242	128	209	3,332	97	5,103

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810 "Monthly Refinery Report."